

219053



September 11, 2009

COPY

Posted: AdDept: S.A.Date: 9/14/09Time: 9:40SC PUBLIC SERVICE  
COMMISSION

SEP 11 2009

RECEIVED

Mr. Charles Terreni  
 Chief Clerk & Administrator  
 The Public Service Commission of South Carolina  
 Post Office Drawer 11649  
 Columbia, South Carolina 29211

Dear Mr. Terreni:

Attached are copies of the Quarterly Report for South Carolina Electric & Gas Company, Electric Retail Operations and Gas Distribution Operations, for the twelve months ended June 30, 2009.

Sincerely,

Kenneth R. Jackson

CW

Attachments

c: John Flitter (ORS)  
 Jay Jashinsky (ORS)

RECEIVED

SEP 14 2009

PSC SC  
DOCKETING DEPT.

## CERTIFICATION

I, William B. Timmerman, state and attest, under penalty of perjury, that the attached Quarterly Reports of Retail Electric Operations and Gas Distribution Operations are filed on behalf of South Carolina Electric & Gas Company as required by the Public Service Commission of South Carolina; That I have reviewed said reports and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.



\_\_\_\_\_  
Signature of Chief Executive Officer


William B. Timmerman

Typed or Printed Name of Person Signing

Chairman of the Board, Chief Executive Officer  
Title

9-3-09  
Date Signed

Subscribed and Sworn to me on this 3rd of SEPTEMBER,  
2009.

  
\_\_\_\_\_  
Notary Public

My Commission Expires: 09-13-2011

## CERTIFICATION

I, Jimmy E. Addison, state and attest, under penalty of perjury, that the attached Quarterly Reports of Retail Electric Operations and Gas Distribution Operations are filed on behalf of South Carolina Electric & Gas Company as required by the Public Service Commission of South Carolina; That I have reviewed said reports and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.


  
\_\_\_\_\_  
Signature of Chief Financial Officer

Jimmy E. Addison  
Typed or Printed Name of Person Signing

Chief Financial Officer  
Title

9-3-09  
Date Signed

Subscribed and Sworn to me on this 3RD of SEPTEMBER,  
2009.

  
\_\_\_\_\_  
Notary Public

My Commission Expires: 09-13-2011

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**  
**RETAIL ELECTRIC**  
**OPERATING EXPERIENCE**  
**TWELVE MONTHS ENDED June 30, 2009**

<u>DESCRIPTION</u>	<u>PER BOOKS ADJ.</u> <u>FOR REGULATORY</u> <u>ORDERS</u> (\$)	<u>ACCOUNTING &amp;</u> <u>PRO FORMA</u> <u>ADJUSTMENTS</u> (\$)	<u>TOTAL AS</u> <u>ADJUSTED</u> (\$)
	COL. A	COL. B	COL. C
<u>OPERATING REVENUES</u>	<u>2,115,966,632</u>	<u>(2,225,195)</u>	<u>2,113,741,437</u>
<u>OPERATING EXPENSES</u>			
Fuel Costs	803,123,889		803,123,889
Other O&M Expenses	450,963,502	(10,028,149)	440,935,353
Deprec. & Amort. Expenses	239,131,723	13,740,402	252,872,125
Taxes Other Than Income	130,366,655	5,708,569	136,075,224
Income Taxes	<u>131,897,874</u>	<u>(2,235,335)</u>	<u>129,662,539</u>
Total Operating Expenses	1,755,483,643	7,185,487	1,762,669,130
Operating Return	360,482,989	(9,410,682)	351,072,307
Customer Growth	1,874,013	(48,923)	1,825,090
Int. on Customer Deposits	<u>(568,102)</u>	<u>-</u>	<u>(568,102)</u>
Total Income for Return	<u>361,788,900</u>	<u>(9,459,605)</u>	<u>352,329,295</u>
<u>ORIGINAL COST RATE BASE</u>			
Gross Plant in Service	7,177,756,972	63,829,910	7,241,586,882
Reserve for Deprec.	<u>2,548,945,202</u>	<u>10,838,910</u>	<u>2,559,784,112</u>
Net Plant	4,628,811,770	52,991,000	4,681,802,770
CWIP	673,405,299	(261,568,374)	411,836,925
Net Deferred/Credits	(110,030,137)	(157,737)	(110,187,874)
Accum. Def. Income Taxes	(654,159,367)		(654,159,367)
Materials & Supplies	270,254,265		270,254,265
Working Capital	<u>71,470,587</u>	<u>(1,253,518)</u>	<u>70,217,069</u>
Total Original Cost Rate Base	<u>4,879,752,417</u>	<u>(209,988,629)</u>	<u>4,669,763,788</u>
 RATE OF RETURN	 7.41%		 7.54%
RETURN ON EQUITY	9.09%		9.35%

Note: The effect of the removal of Greenwood for SCE&G's system is included in Column A.

SOUTH CAROLINA ELECTRIC & GAS COMPANY  
ANNUALIZED INTEREST EXPENSE

TWELVE MONTHS ENDED June 30, 2009

RATE BASE	\$ 5,031,377,603
LONG-TERM DEBT RATIO	<u>48.22%</u>
AVERAGE COST OF DEBT	\$ 2,426,130,280 <u>5.73%</u>
ANNUALIZED INTEREST	\$ 139,017,265
TAX BOOK INTEREST	<u>\$ 135,498,510</u>
INTEREST ADJUSTMENT	<u>\$ 3,518,755</u>
ADJUSTMENT TO INCOME TAXES:	
STATE INCOME TAX @ 5%	\$ (175,938)
FEDERAL INCOME TAX @ 35%	<u>\$ (1,169,986)</u>
TOTAL INCOME TAX EFFECT	\$ (1,345,924)
RETAIL ELECTRIC RATE BASE PERCENTAGE	<u>96.99%</u>
	<u>\$ (1,305,363)</u>

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**  
**PLANT IN SERVICE, CONSTRUCTION WORK IN PROGRESS, AND RESERVE FOR DEPRECIATION**

**AT June 30, 2009**

	TOTAL PER BOOKS ADJ. FOR REGULATORY ORDERS \$	RATIOS %	ALLOCATED TO RETAIL \$
<b><u>ELECTRIC PLANT IN SERVICE</u></b>			
Production	\$ 3,715,060,321	95.70%	\$ 3,555,312,727
Transmission	\$ 760,174,885	95.71%	\$ 727,555,781
Distribution	\$ 2,396,320,625	99.99%	\$ 2,395,961,176
General	\$ 186,995,092	97.13%	\$ 181,623,389
Intangible	\$ 73,457,972	97.13%	\$ 71,347,786
Common	\$ <u>253,230,524</u>	97.13%	\$ <u>245,956,112</u>
TOTAL	\$ <u>7,385,239,419</u>		\$ <u>7,177,756,972</u>
<b><u>CONSTRUCTION WORK IN PROGRESS</u></b>			
Production	\$ 571,414,954	95.70%	\$ 546,844,111
Transmission	\$ 53,802,999	95.71%	\$ 51,494,312
Distribution	\$ 41,993,439	99.99%	\$ 41,987,140
General	\$ 18,804,984	97.13%	\$ 18,264,784
Intangible	\$ 2,806,332	97.13%	\$ 2,725,716
Common	\$ <u>12,446,788</u>	97.13%	\$ <u>12,089,236</u>
TOTAL	\$ <u>701,269,496</u>		\$ <u>673,405,299</u>
<b><u>RESERVE FOR DEPRECIATION</u></b>			
Production	\$ 1,426,562,304	95.70%	\$ 1,365,220,125
Transmission	\$ 234,657,226	95.72%	\$ 224,604,511
Distribution	\$ 753,195,954	99.99%	\$ 753,082,975
General	\$ 110,913,400	97.13%	\$ 107,727,253
Common	\$ <u>101,217,971</u>	97.13%	\$ <u>98,310,339</u>
TOTAL	\$ <u>2,626,546,855</u>		\$ <u>2,548,945,202</u>

**SOUTH CAROLINA ELECTRIC & GAS COMPANY  
RETAIL ELECTRIC OPERATIONS**

**AT June 30, 2009**

<b><u>NET DEFERRED DEBITS/CREDITS</u></b>	<b><u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u></b>	<b><u>ACCOUNTING &amp; PRO FORMA ADJUSTMENTS</u></b>	<b><u>TOTAL AS ADJUSTED</u></b>
Environmental	(223,224)	-	(223,224)
FASB 106 Rate Base Reduction	(78,381,285)	(157,737)	(78,539,022)
Major Maintenance Accrual	(742,465)	-	(742,465)
Storm Reserve	<u>(30,683,163)</u>	<u>-</u>	<u>(30,683,163)</u>
<b>TOTAL</b>	<b><u>(110,030,137)</u></b>	<b><u>(157,737)</u></b>	<b><u>(110,187,874)</u></b>
<b><u>MATERIALS &amp; SUPPLIES</u></b>			
Nuclear Fuel	75,764,133	-	75,764,133
Fossil Fuel	101,870,434	-	101,870,434
Other Materials & Supplies	<u>92,619,698</u>	<u>-</u>	<u>92,619,698</u>
<b>TOTAL</b>	<b><u>270,254,265</u></b>	<b><u>-</u></b>	<b><u>270,254,265</u></b>
<b><u>WORKING CAPITAL, OTHER THAN MATERIALS &amp; SUPPLIES</u></b>			
Working Cash	125,716,412	(1,253,518)	124,462,894
Prepayments	<u>53,088,221</u>	<u>-</u>	<u>53,088,221</u>
Total Investor Advanced Funds	178,804,633	(1,253,518)	177,551,115
Less: Customer Deposits	(29,082,556)	-	(29,082,556)
Average Tax Accruals	(66,817,541)	-	(66,817,541)
Nuclear Refueling	(6,463,064)	-	(6,463,064)
Injuries & Damages	<u>(4,970,885)</u>	<u>-</u>	<u>(4,970,885)</u>
<b>TOTAL WORKING CAPITAL</b>	<b><u>71,470,587</u></b>	<b><u>(1,253,518)</u></b>	<b><u>70,217,069</u></b>

SOUTH CAROLINA ELECTRIC & GAS COMPANY  
ACCOUNTING & PRO FORMA ADJUSTMENTS  
TOTAL ELECTRIC  
OPERATING EXPERIENCE  
TWELVE MONTHS ENDED  
June 30, 2009

ADJ.#	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CMP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CASH
1	ANNUALIZE WAGES, BENEFITS, & PAYROLL TAXES											
A)	ANNUALIZE WAGES, BENEFITS, & PAYROLL TAXES		3,441,793		244,337	(184,307)	(1,225,638)					430,224
B)	INCENTIVE PAY		(9,268,971)		(380,702)	332,484	2,211,016					(783,621)
2	PENSION & HEALTH CARE RELATED ADJUSTMENTS											
A)	PENSION INCOME		(933,204)			46,660	310,290					(116,651)
B)	OTHER POST EMPLOYMENT BENEFITS		265,709			(13,285)	(88,348)				(184,075)	33,214
C)	HEALTH CARE		(1,474,109)			73,705	490,141					(184,264)
3	ELIMINATE EMPLOYEE CLUBS INVESTMENT & EXPENSES		(387,160)	(179,901)		28,353	188,548	(4,827,332)	(1,401,547)	0		(48,395)
4	ADJUST PROPERTY TAXES				6,022,828	(301,141)	(2,002,590)					
5	SALUDA DAM REMEDIATION PROJECT**			1,248,344		(62,417)	(415,074)	72,578,163	1,248,344			
6A	PROPERTY RETIREMENTS					-	-	(1,785,660)	(1,785,660)			
6B	REMOVE CMP ASSOCIATED WITH NEW NUCLEAR GENERATION	(2,169,255)			(9,892)	(107,988)	(717,988)		(272,974,834)			
7	ANNUALIZED DEPRECIATION		13,004,166			(650,208)	(4,323,885)		13,004,166			
8	CMP					-	-	799,568		(341,666)		
9	TAX EFFECT OF ANNUALIZED INTEREST					302,671	2,012,762					
10	CANCELLATION / TERMINATION FEES	(55,940)			(255)	(2,784)	(18,515)					14,160
11	ANNUALIZE INSURANCE EXPENSE		113,276			(5,664)	(37,664)					8,397
12	NONRECURRING WELD OVERLAY		67,178			(3,359)	(22,337)					(680,060)
13	COGEN ALLOCATION		(5,280,477)			284,024	1,755,759					
	TOTAL ADJUSTMENTS	(2,225,195)	(10,455,965)	14,072,608	5,876,316	(283,235)	(1,883,523)	56,784,739	11,085,303	(273,316,500)	(164,075)	(1,305,996)

\*\* Included in anticipation of review in a future rate proceeding.



SOUTH CAROLINA ELECTRIC & GAS COMPANY  
ACCOUNTING & PRO FORMA ADJUSTMENTS  
RETAIL ELECTRIC  
OPERATING EXPERIENCE  
TWELVE MONTHS ENDED  
June 30, 2009

ADJ.#	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CASH
1	ANNUALIZE WAGES, BENEFITS, & PAYROLL TAXES											
	A) ANNUALIZE WAGES, BENEFITS, & PAYROLL TAXES		3,308,838		234,888	(177,187)	(1,178,292)					413,605
	B) INCENTIVE PAY		(8,026,803)		(365,996)	319,640	2,125,606					(753,350)
2	PENSION & HEALTH CARE RELATED ADJUSTMENTS											
	A) PENSION INCOME		(897,155)			44,858	298,304					(112,144)
	B) OTHER POST EMPLOYMENT BENEFITS		255,445			(12,772)	(84,936)				(157,737)	31,931
	C) HEALTH CARE		(1,417,165)			70,858	471,207					(177,146)
3	ELIMINATE EMPLOYEE CLUBS INVESTMENT & EXPENSES		(372,204)	(174,733)		27,347	181,857	(4,688,650)	(1,361,286)	0		(46,526)
4	ADJUST PROPERTY TAXES				5,849,814	(292,491)	(1,945,063)					
5	SALUDA DAM REMEDIATION PROJECT**			1,194,666		(56,733)	(397,227)	69,457,302	1,194,666			
6A	PROPERTY RETIREMENTS					-	-	(1,714,939)	(1,714,939)			
6B	REMOVE CWIP ASSOCIATED WITH NEW NUCLEAR GENERATION	(2,169,255)			(9,892)	(107,968)	(717,968)		(261,236,916)			
7	ANNUALIZED DEPRECIATION			12,720,469		(636,023)	(4,229,556)		12,720,469			
8	CWIP					-	-	776,207		(331,458)		
9	TAX EFFECT OF ANNUALIZED INTEREST					290,100	1,929,164					
10	CANCELLATION / TERMINATION FEES	(55,940)			(255)	(2,784)	(18,515)					
11	ANNUALIZE INSURANCE EXPENSE		110,022			(5,501)	(36,582)					13,753
12	NONRECURRING WELD OVERLAY		64,289			(3,214)	(21,376)					8,036
13	COGEN ALLOCATION		(5,053,416)			252,671	1,880,261					(631,677)
	TOTAL ADJUSTMENTS	(2,225,195)	(10,028,149)	13,740,402	5,708,569	(292,199)	(1,943,136)	63,829,910	10,839,910	(261,560,374)	(157,737)	(1,253,518)

\*\* Included in anticipation of review in a future rate proceeding.

SOUTH CAROLINA ELECTRIC & GAS COMPANY  
CAPITAL STRUCTURE  
AT June 30, 2009

<u>RETAIL ELECTRIC</u>	<u>CAPITALIZATION</u>	<u>RATIO</u>	<u>EMBEDDED</u>	<u>OVERALL</u>
	\$	%	COST/RATE	COST/RATE
			%	%
LONG-TERM DEBT	2,845,425,000	48.22	5.73	2.76
PREFERRED STOCK	113,538,800	1.92	6.43	0.12
COMMON EQUITY***	<u>2,942,356,792</u>	<u>49.86</u>	<b>9.35</b>	<u>4.66</u>
TOTAL	<u>5,901,320,592</u>	<u>100.00</u>		<u>7.54</u>

\*\*\* Includes additional \$20 Million in Equity.

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY  
EARNINGS PER SHARE**

Earnings per share are calculated based on average shares outstanding of Parent Company, SCANA Corporation and Companies, and represent South Carolina Electric & Gas Company's contribution to the Parent's overall earnings.

**TWELVE MONTHS ENDED June 30, 2009**

NET INCOME AFTER DIV. OF PREF. STOCK	\$267,669,311
EARNINGS PER SHARE	\$2.24
AVG. NUMBER OF SHARES OUTSTANDING	119,334,126

SOUTH CAROLINA ELECTRIC & GAS COMPANY  
 RATIO OF EARNINGS TO FIXED CHARGES <sup>1</sup>  
 TWELVE MONTHS ENDED June 30, 2009

LINE NO.	\$000's
1 EARNINGS	
2 Net Income	424,375
3 Losses from Equity Investees	(2,946)
4 Total Fixed Charges, As Below	<u>167,338</u>
5 TOTAL EARNINGS	<u>588,767</u>
6 FIXED CHARGES	
7 Interest on Long-Term Debt	154,659
8 Other Interest	4,591
9 Amort. Of Debt Prem. - Discount & Exp. (Net)	3,451
10 Rental Int. Portion	4,637
11 Distribution on Trust Preferred	<u>-</u>
12 TOTAL FIXED CHARGES	167,338
13 Pre-tax earnings required to pay Preference Security Dividend	<u>11,703</u>
14 <b>Total Fixed Charges and Preference Security Dividend</b>	<u>179,041</u>
15 RATIO OF EARNINGS TO FIXED CHARGES	3.29
16 <sup>1</sup> - SEC COVERAGE	

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**  
**TOTAL GAS DISTRIBUTION - OPERATING EXPERIENCE**  
**12 MONTHS ENDED**  
**June, 2009**

<u>DESCRIPTION</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u>	<u>ACCOUNTING &amp; PRO FORMA ADJUSTMENTS</u>	<u>TOTAL AS ADJUSTED</u>
	COL. A \$	COL. B \$	COL. C \$
<u>OPERATING REVENUES</u>	<u>476,155,395</u>	<u>934,595</u>	<u>477,089,990</u>
<u>OPERATING EXPENSES</u>			
Cost of Gas	337,725,448		337,725,448
Other O&M Expenses	63,388,887	(352,934)	63,035,953
Deprec. & Amort. Expenses	20,633,936	3,132,356	23,766,292
Taxes Other Than Income	16,250,905	1,594,849	17,845,754
Income Taxes	10,008,494	(1,278,097)	8,730,396
Total Operating Expenses	448,007,669	3,096,173	451,103,843
Operating Return	28,147,726	(2,161,578)	25,986,147
Customer Growth	357,786	(27,476)	330,310
Int. on Cust. Deposits Net	(151,686)		(151,686)
Total Income For Return	<u>28,353,826</u>	<u>(2,189,054)</u>	<u>26,164,772</u>
<u>ORIGINAL COST RATE BASE</u>			
Gross Plant in Service	762,793,423	(592,908)	762,200,515
Reserve for Depre.	300,137,123	2,827,638	302,964,761
Net Plant	462,656,300	(3,420,546)	459,235,754
CWIP	7,761,810	(60,011)	7,701,799
Accum. Def. Income Taxes	(75,917,135)	0	(75,917,135)
Net Deferred Debits / Credits	(5,701,660)	(31,055)	(5,732,715)
Materials & Supplies	48,971,662	0	48,971,662
Working Capital	3,537,624	(44,117)	3,493,507
Total Original Cost Rate Base	<u>441,308,601</u>	<u>(3,555,729)</u>	<u>437,752,872</u>
RATE OF RETURN	6.42%		5.98%
RETURN ON EQUITY	<u>7.10%</u>		<u>6.21%</u>

SUPPLEMENTAL SCHEDULE  
TO EXHIBIT A

ADJ #	DESCRIPTION	REVENUE	O&M EXPENSE	DEPREC & AMORT EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5.0%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM DEPRE	CWIP	OPEB'S	WORKING CAPITAL
1	ADJUST LATERAL CUSTOMER REVENUE FOR TARIFF RATES	228,109			1,146	11,348	75,465					-
2	ANNUALIZE WAGES, BENEFITS AND PAYROLL TAXES		690,917		49,049	(36,998)	(246,039)					86,365
3	NORMALIZE INCENTIVE COMPENSATION		(953,748)		(58,216)	50,598	336,478					(119,219)
4	ANNUALIZE OTHER POST- EMPLOYEE BENEFITS		50,291			(2,515)	(16,722)				(31,055)	6,286
5	REMOVE EMPLOYEE CLUBS		(75,928)	(19,901)		4,791	31,863	(533,987)	(155,035)	-		(9,491)
6	RECOGNIZE PROPERTY RETIREMENTS, DEPRECIATION RESERVES					-	-	(169,584)	(169,584)			-
7	RECOGNIZE PROPERTY ADDITIONS/ADJUSTMENTS, PLANT IN SERVICE					-	-	110,663		(60,011)		-
8	ANNUALIZE DEPRECIATION- ADJUST RESERVE			3,152,257		(157,613)	(1,048,125)		3,152,257			-
9	ANNUALIZE PROPERTY TAXES				1,599,318	(79,966)	(531,773)					-
10	CUSTOMER AWARENESS CAMPAIGN EXPENSES		214,540			(10,727)	(71,335)					26,818
11	ANNUALIZE APPROVED REVENUE INCREASE - ORDER NO. 2008-702	706,486			3,551	35,147	233,726					-
12	HEALTH CARE		(279,006)			13,950	92,769					(34,876)
13	TAX EFFECT OF ANNUALIZED INTEREST					4,912	32,666					-
	<b>TOTAL ADJUSTMENTS</b>	<b>934,595</b>	<b>(352,934)</b>	<b>3,132,356</b>	<b>1,594,849</b>	<b>(167,072)</b>	<b>(1,111,026)</b>	<b>(592,908)</b>	<b>2,827,638</b>	<b>(60,011)</b>	<b>(31,055)</b>	<b>(44,117)</b>

SUPPLEMENTAL  
SCHEDULE  
TO EXHIBIT A

SOUTH CAROLINA ELECTRIC AND GAS COMPANY  
GAS ANNUALIZED INTEREST EXPENSE  
12 MONTHS ENDED  
June, 2009

RATE BASE	\$441,308,601
LONG-TERM DEBT RATIO	<u>0.4822</u>
	\$212,799,007
AVERAGE COST OF DEBT	<u>0.0573</u>
ANNUALIZED INTEREST	\$12,193,383
 TAX BOOK INTEREST	 \$12,998,955
INTEREST ADJUSTMENT	<u>(\$805,572)</u>
 ADJUSTMENT TO INCOME TAXES:	
 STATE INCOME TAX	 <u>\$40,279</u>
 FEDERAL INCOME TAX	 <u>\$267,853</u>
 TOTAL INCOME TAX EFFECT	 <u>\$308,131</u>

**SUPPLEMENTAL  
SCHEDULE  
TO EXHIBIT A**

**SOUTH CAROLINA ELECTRIC & GAS COMPANY  
RATE BASE DETAIL TOTAL GAS OPERATIONS  
12 MONTHS ENDED  
June, 2009**

	PER BOOKS ADJ. FOR REGULATORY ORDERS	ACCOUNTING & PRO FORMA ADJUSTMENTS	TOTAL AS ADJUSTED
<b><u>NET DEFERRED DEBITS/CREDITS</u></b>	<b><u>\$</u></b>	<b><u>\$</u></b>	<b><u>\$</u></b>
ENVIRONMENTAL	4,761,910	0	4,761,910
PROPANE AIR PLANTS	718,648	0	718,648
FSB 106 RATE BASE REDUCTION	(11,182,218)	(31,055)	(11,213,273)
<b>TOTAL</b>	<b><u>(5,701,660)</u></b>	<b><u>(31,055)</u></b>	<b><u>(5,732,715)</u></b>
<b><u>MATERIALS &amp; SUPPLIES</u></b>			
NATURAL GAS STORAGE	48,177,001	0	48,177,001
OTHER M&S	794,661	0	794,661
<b>TOTAL</b>	<b><u>48,971,662</u></b>	<b><u>0</u></b>	<b><u>48,971,662</u></b>
<b><u>WORKING CAPITAL</u></b>			
WORKING CASH	7,923,611	(44,117)	7,879,494
PREPAYMENTS	10,843,994	0	10,843,994
CUSTOMER DEPOSITS	(7,549,039)	0	(7,549,039)
AVERAGE TAX ACCRUALS	(6,963,090)	0	(6,963,090)
INJURIES & DAMAGES	(717,852)	0	(717,852)
<b>TOTAL WORKING CAPITAL</b>	<b><u>3,537,624</u></b>	<b><u>(44,117)</u></b>	<b><u>3,493,507</u></b>



**SOUTH CAROLINA ELECTRIC & GAS COMPANY  
WEIGHTED COST OF CAPITAL**

	AMOUNT PER BOOKS Jun-09 (COL. 1)	CAPITALIZATION RATIO (COL. 2) %	COST OF DEBT RETURN ON EQUITY (COL. 3) %	WEIGHTED COST OF CAPITAL (COL. 4) %
LONG-TERM DEBT	2,845,425,000	48.22%	5.73%	2.76%
PREFERRED STOCK	113,538,800	1.92%	6.43%	0.12%
COMMON EQUITY	2,942,356,792	49.86%	6.22%	3.10%
TOTAL	5,901,320,592	100.00%		5.98%

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY  
EARNINGS PER SHARE**

Earnings per share are calculated based on average shares outstanding of Parent Company, SCANA Corporation and Companies, and represent South Carolina Electric & Gas Company's contribution to the Parent's overall earnings.

**TWELVE MONTHS ENDED June 30, 2009**

NET INCOME AFTER DIV. OF PREF. STOCK	\$267,669,311
EARNINGS PER SHARE	\$2.24
AVG. NUMBER OF SHARES OUTSTANDING	119,334,126

SOUTH CAROLINA ELECTRIC & GAS COMPANY  
 RATIO OF EARNINGS TO FIXED CHARGES <sup>1</sup>  
 TWELVE MONTHS ENDED June 30, 2009

LINE NO.		\$000's
1	EARNINGS	
2	Net Income	424,375
3	Losses from Equity Investees	(2,946)
4	Total Fixed Charges, As Below	<u>167,338</u>
5	TOTAL EARNINGS	<u>588,767</u>
6	FIXED CHARGES	
7	Interest on Long-Term Debt	154,659
8	Other Interest	4,591
9	Amort. Of Debt Prem. - Discount & Exp. (Net)	3,451
10	Rental Int. Portion	4,637
11	Distribution on Trust Preferred	<u>-</u>
12	TOTAL FIXED CHARGES	167,338
13	Pre-tax earnings required to pay Preference Security Dividend	<u>11,703</u>
14	<b>Total Fixed Charges and Preference Security Dividend</b>	<u>179,041</u>
15	RATIO OF EARNINGS TO FIXED CHARGES	3.29
16	<sup>1</sup> - SEC COVERAGE	